



Sandia National Laboratories and the Electric Power Research Institute (EPRI) are pleased to host the

2nd PV Performance Modeling Workshop



Photo courtesy of Sempra Energy

Dates: 1:00 PM to 5:00 PM, Wednesday, May 1, 2013 (Lunch* at 12) with special evening session 7:00 to 9:00 pm 8:00 AM to 5:00 PM, Thursday, May 2, 2013 (Breakfast at 7)

Location: The Biltmore Hotel, 2151 Laurelwood Road, Santa Clara, CA

Credible estimates of PV system output are critical to successful development of large-scale PV projects. This workshop will provide information on advances in modeling, on pathways to reducing variability in model input and output, and on opportunities for standardizing modeling practice and reducing project risk.





Revised Draft Agenda: Wednesday, May 1

Lunch (Reservation Required*) 12:00 pm Registration 12:30 pm

Welcome & Introduction: Why Are We Here?

1:00 pm

An overview of the workshop will be presented, along with intended outcomes, goals and next steps.

Welcome and Purpose

Josh Stein, Sandia National Laboratories

Summary of Previous Workshop

Chris Cameron, Independent Consultant

Module Models: Generating Performance Coefficients

1:30 pm

The selection of a module performance algorithm and associated module performance coefficients is a critical step in modeling system performance. These presentations will emphasize the process for deriving performance coefficients from test data.

User Experience with Module Performance Coefficients

Bradley Hibberd, Borrego Solar

Generating Module Coefficients for Sandia Array Performance Model

Cliff Hansen, Sandia Aron Dobos, NREL

Generating Module Coefficients for SAM/CEC n-parameter model Generating Module Coefficients for PVsyst

Evan Riley, Black & Veatch

Generating Module Coefficients for PVsyst and PV*SOL

Ken Sauer, Yingli Green Energy Americas

Break 2:45 pm

Module Models (concluded)

3:00 pm

Changes in Module Performance Coefficient Generation for Version 6

André Mermoud, PVsyst

Generating Module Coefficients: Blind Study Results

Cliff Hansen, Sandia

- Discussion Reducing Variability in Module Performance Coefficient Generation
- Performance Matrices per IEC 61853 Standards: Their Importance for the Energy Estimation Models Mani G. TamizhMani, ASU PRL and TUV Rheinland PTL
- The Sensitivity and Limitations of Present and Alternative PV Models

Steve Ransome, SRCL

Discussion

Dinner (On Your Own)

5:00 pm

PV System Performance Models

7:00 pm

Developers of system models will present overviews or demonstrations of their models.

PVsvst

André Mermoud, PVsyst

HelioScope

Paul Grana, Folsom Labs

PVSim

Mike Anderson, SunPower

System Advisor Model

Aron Dobos and Nate Blair, NREL

PV*SOL

Bernhard Gatzka, PV*SOL® from Valentin Software

End of Day 1

9:00 pm

All registrants will receive an email invitation to the Wednesday lunch from the workshop organizers. Lunch on Wednesday will only be available to those who accept the email invitation. Breakfast and lunch on Thursday are open to all registrants.





Revised Draft Agenda: Thursday, May 2

Breakfast 7:00 am **Solar Resource Data** 8:00 am

The expected solar resource at a site is critical to establishing project viability. This session will present methods to reduce project risk by addressing bias and uncertainty in solar resource data.

A Review of Measured/Modeled Solar Resource Uncertainty

Reducing Solar Resource Error Through On-Site Monitoring

Quantifying Uncertainty in Solar Energy Estimates

Improving Estimation of Plane-of-Array Irradiance

Diffuse Irradiance and Backtracking in Tracker Systems

Discussion – Reducing Solar Resource Error and Uncertainty

Thomas Stoffel, NREL

Marie Schnitzer, AWS Truepower

Kevin Lang, SAIC Ben Bourne, SunPower

Bodo Littman, First Solar

Break 10:00 am

System Losses and Derates

Estimates of system losses vary greatly among models and modelers. This session will seek to improve our understanding of system losses and the means of modeling them.

Draft Definitions of System Loss Factors

Geoff Klise, Sandia

10:15 am

Mismatch Losses

Quantifying Mismatch Losses in Small Arrays

Calculation of Mismatch Losses due to Shading in PVsyst, v6

Modeling Mismatch Losses in HelioScope

Calculating Model Shading Inputs from Design Data

Discussion – Standardizing Definitions of Mismatch Losses

Sara MacAlpine, U. of Colorado

André Mermoud, PVsyst

Paul Grana, Folsom Labs

Tarn Yates, Borrego Solar

Lunch 11:45 pm

System Losses and Derates (concluded) **Panel Discussion: System Losses and Derates**

12:45 pm

- Jeff Roche, SunPower; Paul Gibbs, Folsom Labs; Rob Andrews, Queens U.; Alex Panchula, First Solar
- Discussion Standardizing System Loss Factor Definitions

Performance Degradation

Modeling Module Power Degradation

Thomas Roessler, Yingli Green Energy Europe

Fleet-Wide Study of System Degradation

Mike Anderson, SunPower

Standardizing Definitions: Survey Results and Inputs to the Working Group

Geoff Klise, Sandia

Break 2:45 pm

Modeling in the Real World

3:00 pm

- Modeling Needs for Performance Guarantees
- Model Validation Methodology and Results
- Improving PV Performance Models using Real World Data
- Climatically Diverse Data Set for Flat-Plate PV Module Model Validations
- Standards for Acceptance Testing and Model Validation

Alex Panchula, First Solar

Mike Anderson, SunPower Jürgen Sutterlueti, TEL Solar

Bill Marion, NREL

Evan Riley, Black & Veatch

Discussion and Wrap-Up

4:30 pm

Summary Discussion – Uncertainty in System Output Estimates

Cliff Hansen, Sandia Josh Stein, Sandia

Wrap-Up and Next Steps

Adjourn

5:00 pm